



TATA POWER-DDL

TPDDL/Regulatory/3

Oct 30, 2014

Ms. Jayshree Raghuraman

Secretary

Delhi Electricity Regulatory Commission

Viniyamak Bhawan, C- Block, Shivalik

Malviya Nagar

New Delhi-110017

Sub: Submission of Form 2.1a for the month of August-14.

Dear Madam,

This is with reference to the Commission's Letter no F3 (172) / Tariff / DERC/ 2012-13 / 3563/578 dated May 09, 2013. Accordingly please find attached provisional Form 2.1 a for the month of August-2014, in the revised format.

We hope that the Hon'ble Commission would find the same in order and we shall be pleased to furnish any other information and/or clarification on the same as and when required.

Thanking You,

Yours Sincerely,

For **TATA Power Delhi Distribution Limited**

Jyotish Kumar Sinha

HoD – Regulatory Affairs

Encl: As stated above

TATA POWER DELHI DISTRIBUTION LIMITED

(A Tata Power and Delhi Government Joint Venture)

Corporate Office : NDPL House Hudson Lines Kingsway Camp Delhi - 110 009

Details of the Billed Revenue for the Month AUGUST 2014 (FY 2014-15) (Provisional)



Aug.

		BILLING REPORT																	Adjustment										Summary				
S.No.	Category	Tariff	Average number of days billed during the month/Billing Factor	Total Number of consumers and sanctioned load		Total No. of bills raised during the month & Contracted demand		Total Sales		Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Number of bills	Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	Total Billed Amount Including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)	Collection				
		Fixed Charges	Energy Charges		MW	No.	MW	No.	MU	MKVAH	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	No.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	Rs. Cr.	MU	MU	Rs. Cr.	Rs. Cr.	Rs.	Rs. Cr.				
4	Agriculture	20 Rs/ kW/ month	275 Paisa/kWh	1.25	26	4539	23	3,710	1.92	2.36	0.05	0.53	-	0.02	0.05	0.03	-0.00	28	-0.00	-0.01	-	0.00	0.00	-0.00	-0.01	1.92	0.60	0.67	3.10	0.68			
	THEFT			-	-	0	-	-	0.02	-	0.00	0.01	-	0.00	0.00	0.00	-	-	-	-	-	-	-	-	0.02	0.01	0.01	6.31	0.01				
5	Mushroom Cultivation	40 Rs/ kW/ month	550 Paisa/kWh	1.10	0.01	2	0	1	0.00	0.00	0.00	0.00	-	0.00	0.00	0.00	-	-	-	-	-	-	-	-	0.00	0.00	0.00	22.15	-				
6	Public Lighting			-	0.79	72	-	2,427	7.68		-	5.55	-0.00	0.15	0.44	0.04	-	23	-	0.17	-	0.01	0.01	0.01	0.23	7.91	5.87	6.38	7.42	4.77			
6.1	Metered		730Paisa/kWh	-	25	-	-	2,390	7.02	7.49	-	5.05	-0.00	0.13	0.40	0.02	-	23	-	0.17	-	0.01	0.01	0.01	0.23	7.26	5.35	5.79	7.37	-			
6.2	Unmetered		780Paisa/kWh	-	47	-	-	37	0.65	-	-	0.50	-	0.02	0.04	0.03	-	-	-	-	-	-	-	-	0.65	0.52	0.59	7.92	-				
	THEFT			-	-	-	-	-	0.02	-	0.00	0.03	-	0.00	0.00	0.00	-	-	-	-	-	-	-	-	0.02	0.03	0.04	14.13	-				
7	Delhi Jal Board			1.56	76	842	62	482	19.54	20.81	0.80	14.79	0.23	0.21	1.27	0.82	-	12	-	0.08	-	0.00	0.00	0.00	0.10	19.64	16.11	18.20	8.20	17.19			
7.1	Supply at LT			1.47	-	0	11	422	1.16	1.35	0.13	0.99	0.01	0.04	0.09	0.06	-	12	-	0.08	-	0.00	0.00	0.00	0.10	1.26	1.24	1.40	9.83	-			
7.1 a	upto 10 KW	80 Rs/ kW/ month	800 Paisa/kWh	1.98	-	0	1	157	0.26	0.29	0.02	0.20	-	0.01	0.02	0.01	-	3	-	-	-	-	-	-	-	0.26	0.23	0.25	8.60	-			
7.1 b	> 10 to 100 KW	90 Rs/ kVA/ month	780 Paisa/kVAh	1.43	-	0	10	263	0.85	1.00	0.11	0.74	0.01	0.03	0.07	0.04	-	9	-	0.08	-	0.00	0.00	0.00	0.10	0.95	0.96	1.07	10.08	-			
2	Peak Hours (ToD)									0.13			0.02							-													
3	Off-Peak Hours (ToD)									0.06			-0.01							-													
7.1 c	> 100 KW	150 Rs/ kVA/ month	930 Paisa/kVAh	1.03	-	0	0	2	0.05	0.06	0.00	0.05	0.00	0.00	0.00	0.00	-	-	-	-	-	-	-	-	0.05	0.06	0.07	11.57	-				
	Peak Hours (ToD)									0.02			0.00							-													
	Off-Peak Hours (ToD)									0.01			-0.00							-													
7.2	Supply at 11 kV	125 Rs/ kVA/ month	720 Paisa/kVAh	1.04	-	0	51	60	18.37	19.46	0.66	13.80	0.23	0.17	1.18	0.77	-	-	-	-	-	-	-	-	18.37	14.86	16.81	8.09	-				
	Peak Hours (ToD)									7.29			0.99							-													
	Off-Peak Hours (ToD)									4.58			-0.76							-													
9	Railway Traction	150 Rs/ kVA/ month	680 Paisa/kVAh	1.00	21	1	14	1	3.85	3.89	0.22	2.44	0.05	0.09	0.22	-	-	-	-	-	-	-	-	-	3.85	2.80	3.01	7.26	3.01				
	Peak Hours (ToD)									1.44			0.16							-													
	Off-Peak Hours (ToD)									0.89			-0.12							-													
10	DMRC	125 Rs/ kVA/ month	610 Paisa/kVAh	1.00	31	4	35	3	14.48	14.49	0.44	8.40	0.50	0.31	0.75	0.50	-	-	-	-	-	-	-	-	14.48	9.65	10.89	6.66	10.40				
	Peak Hours (ToD)									6.47			0.66							-													
	Off-Peak Hours (ToD)									1.36			-0.16							-													
11	Advertisement & Hoarding	500 Rs/ month/ hoarding	1020 Paisa/ kVAh	1.24	1	314	0	191	0.02	0.03	0.02	0.03	-	0.00	0.00	0.00	-	3	-	0.00	-	0.00	0.00	0.00	0.00	0.02	0.05	0.05	18.45	0.09			
12	Temporary Supply			1.17	-	50	13,742	5.76	3.47	0.39	5.41	0.04	0.10	0.47	0.30	-0.00	223	-0.02	0.08	-	-0.00	0.00	0.00	0.10	5.86	6.00	6.77	10.23	-				
12.1	For a Total Period of																																
A	Less than 16 Days			0.50	-	0	7	0.02	0.02	0.00	0.02	-	0.00	0.00	0.00	-	-	-	-	-	-	-	-	-	0.02	0.02	0.03	11.12	-				
B	More than or equal to 16 Days			1.17	-	37	13,046	4.14	1.61	0.26	3.67	0.02	0.07	0.32	0.20	-	207	-0.00	0.08	-	0.00	0.00	0.00	0.10	4.24	4.09	4.61	9.64	-				
12.2	For residential, hospital, CGHS connections			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
12.3	For religious functions of traditional and established characters and cultural activities			0.54	-	-	1	59	0.05	0.04	0.00	0.04	-	0.00	0.00	0.00	-	9	-0.00	0.00	-	0.00	0.00	0.00	-0.00	0.04	0.04	0.04	8.88	-			
12.4	For major construction projects			1.04	-	-	9	34	1.36	1.51	0.12	1.62	0.03	0.02	0.14	0.09	-	1	-0.02	-	-	-0.00	-0.00	-	-	1.36	1.77	2.00	13.05	-			
12.5	For threshers			1.49	-	-	3	596	0.20	0.28	0.01	0.07	-	0.00	0.01	0.00	-0.00	6	-	0.00	-	0.00	0.00	0.00	0.00	0.20	0.08	0.09	4.10	-			
A	During the Threshing season for 30 days			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
B	For extended period			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			
13	Own Consumption			-	-	-	-	-	1.45	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1.45	-	-	-	-	-			
14	Staff			1.14	13	4753	12	4,293	2.48		0.04	0.86	-	0.02	0.07	0.05	-0.00	37	-	0.00	-	0.00	-0.00	0.00	0.01	2.49	0.91	1.03	3.65	1.09			
15	MISUSE			1.44	-	0	4	973	0.29		0.09	0.49	0.00	0.01	0.05	0.03	-	159	-0.01	-0.08	-	0.00	0.01	-0.00	-0.00	0.29	0.49	0.57	17.24	-			
Grand Total					6,071	1,413,466	5,707	1,235,940	792.72		37.57	538.21	6.71	9.8204	46.57	29.21	-0.02	8,653	-0.11	2.01	0.00	0.09	0.18	0.11	3.29	796.01797	594.30	670.36	7.47	640.71			
* Unaudited																																	

Notes

1. Fixed charges includes load violation charges where MDI exceeds Sanction load and Energy Charges includes rebates given
2. Other charges Consists of TOD Surcharge Net of TOD rebate.
3. Units pertaining to billed Enforcement revenue has been computed by dividing the enforcement revenue Collected by twice the average billing rate of the respective category for the Month.
4. Units pertaining to own consumption has been computed by taking 0.25% of total units sold during Financial Year (FY) 2010-11 increased at the rate of 2% as as stated in paragraph 2.79 of the order namely 'True up for FY 2010-11, Aggregate Revenue Requirements for FY 2012-13 to FY 2014-15 and Distribution Tariff (Wheeling & Retail Supply) for FY 2012-13 for Tata Power Delhi Distribution Limited (the Order), issued by Delhi Electricity Regulatory Commission (DERC).
5. This Energy Collection includes Non-Energy collection received through electricity bills & Rate Category is dynamic & valid only for date of extraction of report.

